

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL No.: U-22899

RECEIVED

and hereby designates

DEC 13 1985

NAME: Howell Oil Co.
ADDRESS: 80 N. Main, Blanding, Utah 84511

DIVISION OF OIL
GAS & MINING

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Lots 3,4,5 and 6 Sec 32, 41S, 19E
S.E. quarter of South west quarter #4, #9, 11, 12
N.E. quarter of N.E. quarter all in sec 32
41S, 19E

Containing 149.51 acres more or less

San Juan Minerals 9

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

Jack Williams San Juan Minerals Exp. Co.
(Signature of lessee)

12-11-85
(Date)

At Box 57 Blythe Calif
(Address)
92203

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

UTAH DIVISION OF OIL, GAS & MINING

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1760' from the west line
81' from the south line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 1/4 miles

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

81'

16. NO. OF ACRES IN LEASE

2 1/2

17. NO. OF ACRES ASSIGNED
TO THIS WELL

149.77

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

400'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4285 ungraded ground

22. APPROX. DATE WORK WILL START*

soon as approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24pd	30'	7 sacks
7 1/4"	5 1/2"	17 pd	375'	25 sacks

1, 2, 4, 5, 8, 9

3. surface formation Supai

6. estimated top of geological marker Goodridge zone around 375'

7. estimated depth of anticipated water, oil, or gas Goodridge at 375' plus

10. pressure equipment, none goodridge zone is shallow and carries very
little or no gas

11. circulating medium, air and foam

12. testing, logging, samples only by Geologist

13. abnormal pressures or temperatures, none no hydrogen sulfite

14. anticipated starting date, as soon as approved

duration of drilling operation --six to seven days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. E. Speer

TITLE V-President

DATE 12-24-85

(This space for Federal or State office use)

PERMIT NO. 43-037-31240

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

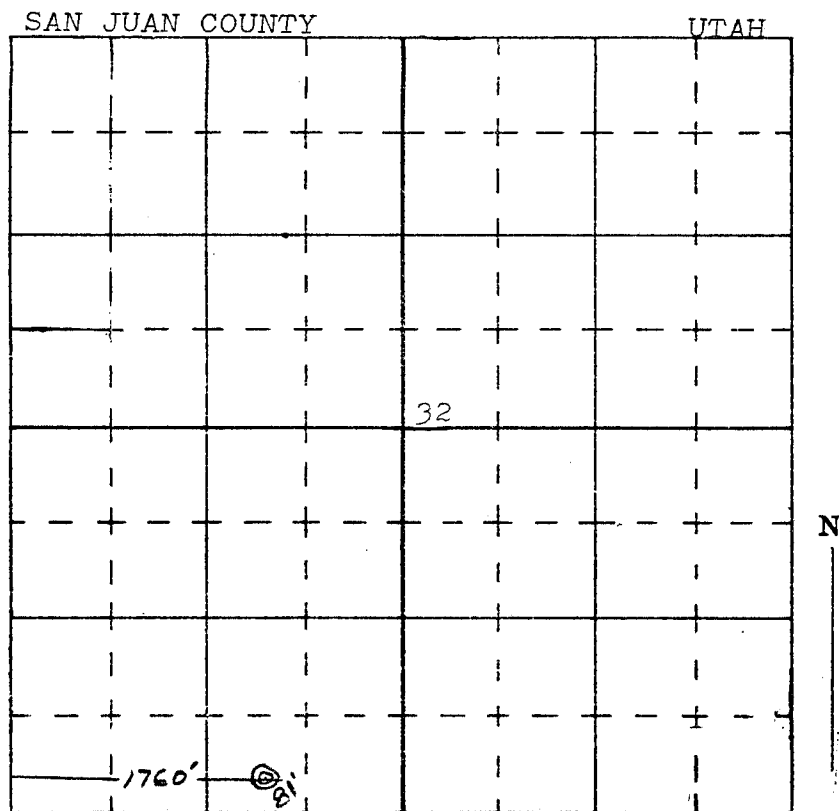
DATE: 1/9/86

BY: John R. Burr

WELL SPACING: 156-3 4/15/80

*See Instructions On Reverse Side

COMPANY HOWELL OIL COMPANY
LEASE SAN JUAN MINERALS WELL NO. 9
SEC. 32, T 41 SOUTH, R 19 EAST, S?L?M?
LOCATION 81 FEET FROM THE SOUTH LINE and
1760 FEET FROM THE WEST LINE.
ELEVATION 4285.



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 December, 1985

OPERATOR Howell Oil Co DATE 1-8-86

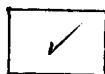
WELL NAME San Juan Minerals 9

SEC S 32 T 41S R 19E COUNTY San Juan

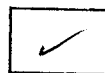
43-037-31240
API NUMBER

Ind
TYPE OF LEASE

CHECK OFF:



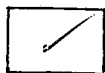
PLAT



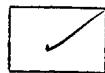
BOND



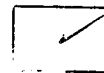
NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

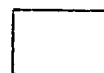
PROCESSING COMMENTS:

2 Cause No. 156-3

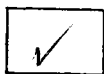
Water x - from Mexican Nat. Culinary water

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT



302



156-3 4/15/80
CAUSE NO. & DATE
(granted by adm. exc.
- adjacent to 156-1 which spaces
Mendenhall formation)



302.1

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1986

Howell Oil Company
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. San Juan Minerals 9 - SE SW Sec. 32, T. 41S, R. 19E
81' FSL, 1760' FWL - San Juan County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

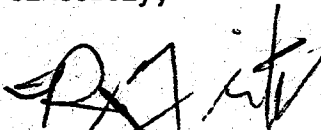
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Howell Oil Company
Well No. San Juan Minerals 9
January 9, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31240.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

1-28	1:30
	4:30
	4:20 VC
1-29	7:35 C
1-29	8:18 J
CA 1-29	8:29
RM 1-29	9:50
MAP 1-28	2:03
CD 1-28	2:07
1-28	1:58

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-22899	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Howell Oil Co.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531			8. FARM OR LEASE NAME San Juan Minerals	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1760' from the west line 81' from the south line At proposed prod. zone			9. WELL NO. 9	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1 1/4 miles			10. FIELD AND POOL, OR WILDCAT Mexican Hat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 81'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32 41S, 19E	
16. NO. OF ACRES IN LEASE 2 1/2			12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 149.77			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS rotary	
19. PROPOSED DEPTH 400'			21. APPROX. DATE WORK WILL START* soon as approved	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4285 ungraded ground				

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24 pd	30'	7 sacks
7 1/4"	5 1/2"	17 pd	375'	25 sacks

RECEIVED

JAN 27 1986

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE V-President DATE 12-24-85
(This space for Federal or State office use)PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY /S/ GENE NODINE TITLE DISTRICT MANAGER DATE JAN 24 1986
CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

State of Utah-DOGM

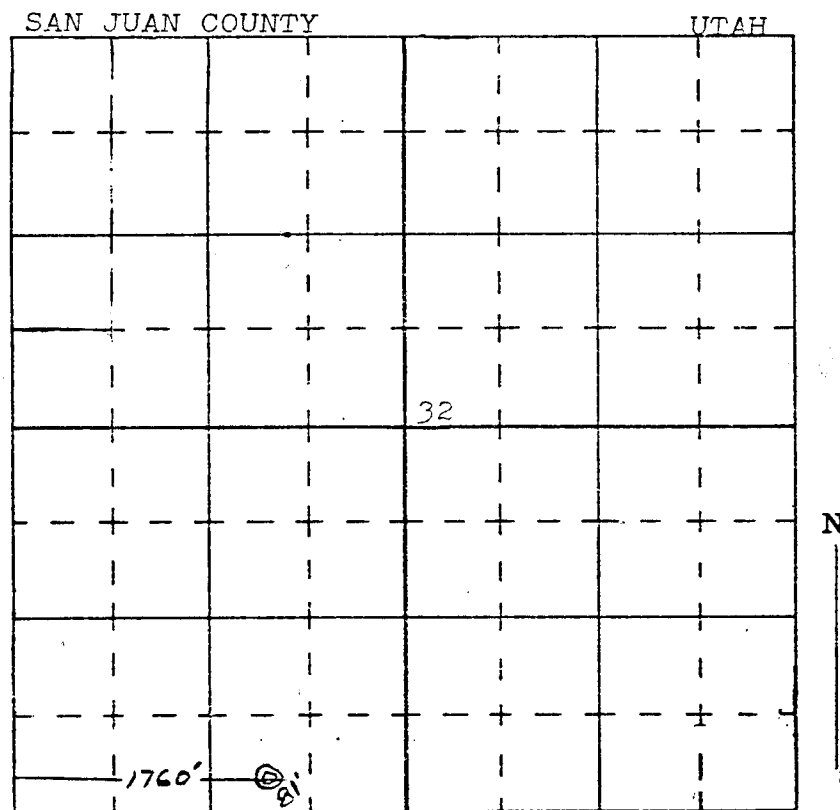
COMPANY HOWELL OIL COMPANY

LEASE SAN JUAN MINERALS WELL NO. 9

SEC. 32 T. 41 SOUTH, R. 19 EAST, S?L?M?

LOCATION 81 FEET FROM THE SOUTH LINE and
1760 FEET FROM THE WEST LINE.

ELEVATION 4285



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SURVEYED 16 December, 1985

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Howell Oil Company
Well No. San Juan Minerals 9
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
Lease U-22899

B. THIRTEEN POINT SURFACE USE PLAN

1. Access up drainages will be overland or flatbladed to a maximum of 10 feet wide.
2. During production, access routes and locations inside drainages may require additional work to ensure drainage control and environmental quality.
3. The tank battery by the Louise-Federal #8 well will be utilized. All flowlines will be buried.
4. No reserve pits or emergency pits will be constructed inside drainages.
5. During abandonment, the locations and access routes will be scarified and seeded with:

2 lbs/acre Fourwing Saltbush

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API 43-037-31240

NAME OF COMPANY: HOWELL OIL COMPANYWELL NAME: San JUAN Minerals #9SECTION SE SW 32 TOWNSHIP 41S RANGE 19E COUNTY San JuanDRILLING CONTRACTOR Quality DrillingRIG # SPUDDED: DATE 2-12-86TIME HOW RotaryDRILLING WILL COMMENCE REPORTED BY Bill SkeenTELEPHONE # DATE 1-12-86 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Howell Oil Co

3. ADDRESS OF OPERATOR

60 N. Main Street Blanding, UT 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1760' FWL

At top prod. interval reported below

81' FSL

SE/SW

At total depth

14. PERMIT NO.

API # 43-037-31240

DATE ISSUED

1-9-86

5. LEASE DESIGNATION AND SERIAL NO.

U-22899 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

050712

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32 41S 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Ut

15. DATE SPUNDED

2-12-86

16. DATE T.D. REACHED

2-18-86

17. DATE COMPL. (Ready to prod.)

5-1-86

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

4285' ungrated

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

283'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-283'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Goodridge

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Samples

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8 5/8"

24

30'

9 7/8"

7 Sacks

5 1/2"

17

243'

7 1/4"

25 Sacks.

29.

LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30.

TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

open hole 243-283

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

243-283

Acid 400 gal

20 bbl Oil to flush

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Testing for

Commercial Feas.

Pumping Elec

Testing.

DATE OF TEST

5-1-86

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

Some

757m

757m

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

WE Sleen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PAUL D. Acton

TITLE

Mgr

DATE

7-7-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Howell Oil Co

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

60 N. Main Street Blanding, Ut 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1760' FWL

At top prod. interval reported below

81' FSL

SE/SW

At total depth

14. PERMIT NO.

API # 43-037-31240

DATE ISSUED

1-9-86

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32 415 19C

12. COUNTY OR PARISH

San Juan

13. STATE

Ut

15. DATE SPUNDED

2-12-86

16. DATE T.D. REACHED

2-18-86

17. DATE COMPL. (Ready to prod.)

5-1-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4285' ungrated

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

283'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-283'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Goodridge

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Samples

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	30'	9 7/8"	7 Sacks	
5 1/2"	17	243'	7 1/4"	25 Sacks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

open hole 243-283

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
243-283	Acid 400 gal
	20 bbl O.I. to flush

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Testing for	Commercial Feas.	Pumpjacking Elec
DATE OF TEST	HOURS TESTED	CHOKE SIZE
5-1-86		
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
	Some	TSTm
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

WE Sleen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PAUL B. ACTON

TITLE

MGR

DATE

7-7-86

*(See Instructions and Spaces for Additional Data on Reverse Side)



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• HOWELL OIL COMPANY
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL ACTON

082812

Utah Account No. N1810

Report Period (Month/Year) 7 / 86

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4303730962	10035 41S 19E 32	MEXICAN HAT FED #1	GDRSD				
4303731093	10035 41S 19E 32	MEXICAN HAT FED #8	GDRSD				
4303731212	10060 42S 19E 7	GEBAUER-GROOM 12-A	GDRSD				
4303731213	10060 42S 19E 7	GEBAUER-GROOM 32-A	GDRSD				
4303731240	99997 41S 19E 32	SAN JUAN MINERALS #9	GDRSD				
4303731241	99997 41S 19E 32	SAN JUAN MINERALS #10	GDRSD				
4303731242	99997 41S 19E 32	SAN JUAN MINERALS #11	GDRSD				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

DTS ✓

031812
RECEIVED
AUG 11 1986

Howell Oil Company, Inc.
60 North Main Street
Blanding, Utah 84511

DIVISION OF
OIL, GAS & MINING

August 5, 1986

Division of Oil Gas and Mining
#3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203


Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-22899
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Howell Oil Co.			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Bx 14, Mexican Hat, Utah 84531			8. FARM OR LEASE NAME San Juan Minerals
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1550' from the west line, 180' from south line At proposed prod. zone			9. WELL NO. #9
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* one mile			10. FIELD AND POOL, OR WILDCAT Mexican Hat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 180'		16. NO. OF ACRES IN LEASE 149	17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 700'	20. ROTARY OR CABLE TOOLS rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4290'			22. APPROX. DATE WORK WILL START* as soon as possible

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Proposed to deepen well to Mendenhall formation at appx. 700 feet.
5 1/2 casing now set at 360'.

RECEIVED
MAR 05 1987

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Skene TITLE V. President DATE 2-2-87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL BY THE STATE

APPROVED BY _____ OF UTAH DIVISION OF

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ OIL, GAS, AND MINING

DATE: 3-12-87
BY: [Signature]

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELL

(Do not use this form for proposals to drill or to deepen or plug back a well.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

60 N. Main, Blanding, Utah 84511

DIVISION
OIL, GAS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.
See also space 17 below.)
At surface

7. NAME

Minerals
at Federal

8. OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 32, 41S, 19E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL

ENTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurface data pertinent to this work.)*

Wells 9, 19, 8 were plugged
11-30-87

Wells 1, 11, and 3 were left to
behest for future development.
New operators, Mexican Hat Oil
Mexico, 87401

TAS- Have we ever received
completion reports?
DTS:

AWS- Did we know about this
new operator? Are
the bonded?
DTS:

(Ind. initials)

Change of operator:

License #1

License #3

San Juan Minerals

(to:)

Mexican Hat Oil

LAETO, PO Box 7133

Farmington N.M. 87401

Contact: Jerry Dixon

Wells Plugged:

Wells 9, 19, 8

Wells 1, 11, 3

San Juan Minerals

San Juan Minerals

18. I hereby certify that the foregoing is true and correct

SIGNED

W.E. Steer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

Mexican Hat Federal

9. WELL NO.

9, 10, 8

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32, 41S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a significant reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

60 N. Main, Blanding, Utah 84511

DIVISION F
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plugging

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells 9, 19, 8 were ~~XXIX~~ plugged according to sundry report sent in on

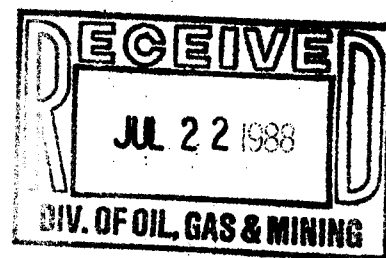
11-30-87

Wells 1, 11, and 3 were left to the ~~XXXXX~~ new designated operators at their behest for future development.

New operators, Mexican Hat Oil Co. LACTO, P O BOX 7133, Farmington, New Mexico, 87401

TAS- Have we ever received completion reports?
DTS:

AWS- Did we know about this new operator? Are they bonded?
DTS:
(Fred. Willes)



18. I hereby certify that the foregoing is true and correct

SIGNED

W E Steer

TITLE

V¹/₂ V-President

DATE

2-14-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-19-88

*See Instructions on Reverse Side

John R. Dyer

RECEIVED

FEB 05 1990

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

U-22899

DIVISION OF OIL, GAS & MINING
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32, 41S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4290'

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1860' 1550' from the west line

At top prod. interval reported below

81' 180X from the south line

At total depth

360'

14. PERMIT NO.

DATE ISSUED

43.037-31240

15. DATE SPUDDED

2-12-86

16. DATE T.D. REACHED

2-20-86

17. DATE COMPL. (Ready to prod.)

2-22-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4290'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32 pd	30'	9 7/8"	4 sacks	
XX 5 1/2"	17 pd	340'	7 1/4"	25 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

well was not commercial and was plugged in 87

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H E Sreen

TITLE

V- President

DATE 2-1-90

*(See Instructions and Spaces for Additional Data on Reverse Side)